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SIDE MANAGEMENT EFFICIENT

IN THE MATTER OF THE APPLICATION OF TUCSON ELECTRIC POWER COMPANY'S

REQUEST FOR APPROVAL OF ITS DEMAND-

COMMERCIAL BUILDING DESIGN PROGRAM.)

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DOCKET NO. E-01933A-07-0401

TEP'S COMMENTS ON STAFF'S
REPORT AND PROPOSED
ORDER

Tucson Electric Power Company ("TEP" or the "Company"), through undersigned counsel, hereby submits its comments to the Arizona Corporation Commission ("Commission") Staff's Report and Recommended Opinion and Order ("ROO") for the TEP Efficient Commercial Building Design Program ("Program"). TEP generally supports the conclusions reached by Commission Staff and appreciates Commission Staff's effort and diligence in analyzing the Efficient Commercial Building Design Program. However, TEP requests modification of two Commission Staff recommendations, as follows:

I. COMMENTS AND MODIFCATIONS.

A. Ordering Paragraph No. 1, page 13, line 25: "IT IS ORDERED that Tucson Electric Power Company Efficient Commercial Building Design Program be and hereby is approved on a two-year pilot basis, as discussed herein."

TEP believes that two years is not an adequate time period for an effective pilot program of this nature as it may be difficult to gather the necessary data required to support future recommendations on the Program's progress and effectiveness. Given the state of today's construction market, the local governmental approval processes and the design time lines, timely and sufficient information may be unavailable if the two-year pilot requirement is implemented.

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TEP recommends a three-year pilot program be utilized instead. TEP believes the additional year will provide more data and information to better evaluate the Program's effectiveness.

In Findings of Fact No. 37, page 12, line 3, please **delete** "two" and **insert** "three". In Ordering Paragraph No. 1, page 13, line 26, please **delete** "two" and **insert** "three".

B. Ordering Paragraph No. 4, page 14, line 6: "IT IS ORDERED that, in calculating the 50 percent cap, any applicable energy efficiency rebates and incentives, including federal, state and local tax credits that are being offered for energy efficiency improvements should be taken into account and be subtracted from the incremental cost of the equipment."

In TEP's experience with its existing programs, lower incentives reduce program participation. TEP believes that Commission Staff's recommendation to subtract any applicable energy efficiency rebates and incentives from the incremental cost of the equipment may reduce the success of the implementation of the program. In addition to the aforementioned constraint, delays in incentive payments would also exist and in some cases, force the customer to wait until the business' fiscal year-end tax return is prepared prior to receiving any incentives or benefits from participation in the Program. Again, TEP would like to emphasize those additional customer participation requirements and consequent delays in order to align with Federal tax policy would present undue burdens and hurdles to customers, thereby reducing program participation. TEP recommends that no rebates, incentives, or credits be subtracted from the incremental cost of the equipment.

Please **delete** all of Findings of Fact No. 40, page 12, lines 9 through 13, and **insert**, "Staff recommends a 50 percent cap on incentive payments." Please **delete** all of Ordering Paragraph No. 4, page 14, lines 6 through 9, and **insert**, "IT IS ORDERED that, a 50 percent cap be placed on all incentive payments."

II. <u>CONCLUSION</u>.

WHEREFORE, for all of the foregoing reasons, TEP submits these comments for the Commission's consideration.

RESPECTFULLY SUBMITTED this ら day of July 2008. 1 2 TUCSON ELECTRIC POWER COMPANY. 3 4 5 By 6 Michelle Livengood One South Church Avenue, Suite 200 7 Tucson, Arizona 85701 8 and 9 Michael W. Patten 10 One Arizona Center 11 400 East Van Buren Street, Suite 800 Phoenix, Arizona 85004 12 13 14 Original and 13 copies of the foregoing 15 filed this day of July 2008 with: 16 **Docket Control** Arizona Corporation Commission 17 1200 West Washington Street Phoenix, Arizona 85007 18 Copy of the foregoing hand-delivered/mailed 19 this day of July 2008 to: 20 Jane Rodda, Esq. Administrative Law Judge 21 **Hearing Division** Arizona Corporation Commission 22 400 W. Congress Tucson, Arizona 85701 23 Janice Alward, Esq. 24 Chief Counsel, Legal Division Arizona Corporation Commission 25 1200 West Washington Street

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